FILE NOTATIONS  Entered in NID File	Checked by Chief
Entered On S R Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
I W R for State or Fee Land	
COMPLETION DATA:	
Date Well Completed	Location Inspected
OW WW TA	Bond released State of Fee Land
LOGS	FILED
Driller's Log.	GR GR-N Micro
	nic free Others JOINGUON SELLE

#### DESIGNATION OF AGENT

Supervisor, Oil and Gas Operations:

Unit Operator under			JL LNE GEOIC	ogical Survey,
	the <u>Marsh</u>	Flat		unit agreement.
Ellery	Co	unty,	Utah	(state)
No.	approved	17.7		and hereby
designates:				
NY A NOTE A	<b>73.</b>			
NAME:	Placid O	11 Compan	У .	
ADDRESS:	600 Pagle	Danis T. dist	<b>67</b>	
	OUU BECK	Burrarng	, Shrevepo	ort, Louisiana
as its agent, with the terms of the Un whom the supervisor structions in secur tions with respect 32-29, i S.L.M,	it Agreement and or his representing compliance we to drilling, tes no the <u>SW &amp; NE</u>	regulation tative may that the Oil ting and contact sec. 2	ns applicable serve write write land Gas Openpleting un 9 . T11	e thereto and on en or oral in-
the Unit Operator o unit agreement and understood that thi ment of any interesthereto.  In case o	f responsibility the Oil and Gas s designation of t under the unit f default on the	for compli Operating F agent does agreement part of th	lance with the second of any least the designate	It is also tute an assign- e committed d agent, the Unit
Operator will make terms, or orders of	the Secretary o	compliance	with all re	gulations, lease
The Unit				representative.
The Unit of supervisor of any c	Operator agrees	promptly to	notify the	representative.
supervisor of any cl	Operator agrees hange in the des	promptly to ignated age	notify the	representative.
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#### SUBMIT IN TRIF \TE\*

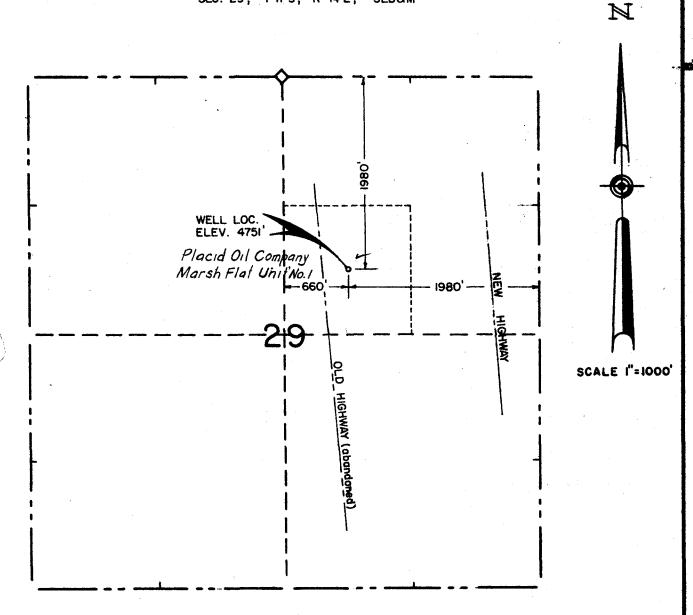
(Other instruction, on reverse side)

Form approved. Budget Bureau No. 42-R1425.

### UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMENT	COF THE INTE	RIOR		5. LEASE DESIGNATION AND SERIAL
	GEOLO	GICAL SURVEY			n-027085
APPLICATION	I FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OF TRIBE NA
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Placid Oil	Company			ية خ	
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600 Back Build	fing. Shrevepor	t. Lowisians		luma Iuma	10. FIELD AND POOL, OR WILDCAT
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		<u> </u>	NE C	<u></u>	
		REST TOWN OR POST OFFI	Cm*	100	12. DOUNTY OR PARSE 13. STATE
3 miles MV We	oodside, Utah	16 7	NO. OF ACRES IN LEASE	17 NO 4	
LOCATION TO NEARES' PROPERTY OR LEASE LIN	T	1		TOET	OFFIACRES ASSIGNED TO THE WOLL
(Also to nearest drig 18. DISTANCE FROM PROP	. line, it any)		L316.62 PROPOSED DEPTH	20 ROMA	PELOP OXPIE MONTH
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED,	First Well			
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<b>4751</b> (		PROPOSED CASING AN	TO CEMENTING DECC	RAM 🖟 🕺	rocal a constitution of the constitution of th
		PROPOSED CASING AP	D CEMENTING PROGR	수 출	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT 15 16
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zone. If proposal is to preventer program, if an 24.  SIGNED ONA  (This space for Federal	drill or deepen direction	ally, give pertinent data	plug back, give data on on subsurface locations  APPROVAL DATE	present pro	Calcino (Calcino Calcino Calci
APPROVED BY		TITLE		50 61 22	DATE
CONDITIONS OF APPRO	VAL, IF ANY:			900 900 900 900	

WELL LOCATION
1980 S.N.L. & 1980 W.E.L.
SEC. 29, T175, R 14E, SLB&M



ELEV. REFERRED TO U.S.G.S. DATUM

T, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on September 26, 1964

Registered Engineer & Land Surveyorce

WESTERN ENGINEERS
WELL LOCATION

PLACID OIL CO. Marsh Flat Unit No.1 EMERY COUNTY, UTAH

SURVEYED W.EQ.
DRAWN LD.P.
Grand Junction Colo. 9/28/64

Capy She

#### PLACID OIL COMPANY

600 BECK BUILDING
SHREVEPORT, LOUISIANA

October 13, 1964

Utah Oil & Gas Commission Salt Lake City, Utah

Re: Marsh Flat Unit #1

 $SW_{\frac{1}{4}}^{\frac{1}{4}}$  of  $NE_{\frac{1}{4}}^{\frac{1}{4}}$  of Section 29, Twp. 17 South, Rge. 14 East,

Emery County, Utah.

#### Gentlemen:

It is requested that we be granted a permit to drill the above well. In support of this request we are enclosing the following:

- 1. Two copies of Notice of Intention to Drill.
- 2. Two copies of location plat surveyed and prepared by a Registered Engineer and Land Surveyor.
- 3. Two copies of Designation of Agent executed by Tidewater Oil Company.

We would appreciate your prompt attention to this request.

Very truly yours,

PLACID OIL COMPANY

Donald F. Smith

DFS:jt Enc. October 15, 1964

Placid Oil Company 600 Book Building Shreveport, Louisiana

Re: Notice of Intention to Drill Well No. Marsh Flat Unit #1 , SWk of MEk of Sec. 29, T. 17 S., R. 14 E., Emery County, Utah.

#### Gent lamen:

Insofer as this office is concerned, approval to drill the above mentioned well is hereby granted. However please note that your designated agent must be a resident of Utah.

As soon as you have determined that it will be necessary to plug and shandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Coffice: DA 8-5771 or DA 8-5772 or DA 8-5773 Home: CR 7-2890 - Selt Leke City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.  $\ensuremath{\sim}$ 

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours, OIL & GAS COMMERVATION COMMISSION

> CLEON B. FRIGHT EXECUTIVE DIRECTOR

#### CBF: kgw

cc: Rodney Smith, District Engineer, U.S. Geological Survey, Salt Lake City, Utah N. L. Coomts, Petroleum Engineer, Oil & Gas Conservation Commission, Mosb, Utah

Rmc: Rules and Regulation - Forms

#### FILE IN DUPLICATE

### OIL & GAS CONSERVATION COMMISSION OF THE STATE OF UTAH

#### DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, CT Corporation System, whose address is 175 South Main Street, Salt, Lake City, (his, her or its) designated agent to accept and to be served with notices from said Commission, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation October 19, 1964

Con	ipany	PLA	CID	OIL (	COMPAI	Y	Address	600	Beck	Building,	Shreveport
		1	1	/1		/	•				Louisiana
Bv		2/	2	9	ro	21	_Title	Secr	etary		
-	<del></del>	(;	Signa	ture)			******	······	····		

B. B. Barber

NOTE: Agent must be a resident of Utah.

# Roadside Geyser

IN THE LAND OF CONTRAST AND BEAUTY - SOUTHEASTERN UTAH -

> WOODSIDE, UTAH November 3, 1964

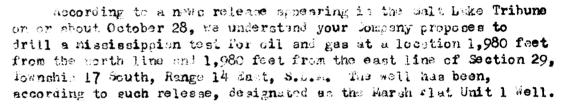


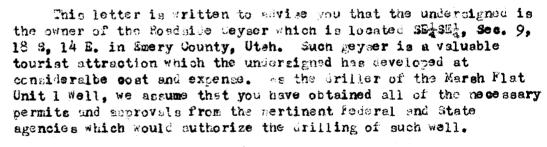
ROADSIDE GEYSER

Placid Gil Company 500 Back Building Shreveport, Louisians

> Emery County, Utah Marsh Flat Unit 1 "oll







As the owner of such Raodside Geyser, we would expect you or your employees, to conduct operations in the drilling of such oil and get test well so as not to, in any manner, edversely affect our Roadisde Coyser through the release of gases or waters, or otherwise. Should such adverse effects result from your drilling operations, we will, of necessity, be compelled to consider means of protecting our interests in the valuable property interest which our Roadside Geyser represents. Copies of this letter are being furnished to the Supervisor, United States Geological Survey and the Gil and Gas Conservation Commission of the State of Utah.

Very truly yours,





ARCHES NATIONAL MONUMEN



CAPITOL REEF NATIONAL MONUMENT



Roy W. Cook

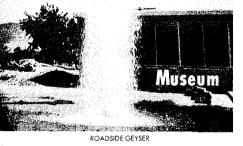


## Roadside Geyser

IN THE LAND OF CONTRAST AND BEAUTY - SOUTHEASTERN UTAH -

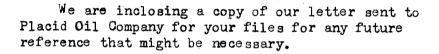
WOODSIDE, UTAH

November 4, 1964



Oil and Gas Conservation Commission 310 Newhouse Building 10 Exchange Place Salt Lake City, Utah 84111

Gentlemen:





Sincerely,



ARCHES NATIONAL MONUMENT



CAPITOL REEF NATIONAL MONUMENT





## GEOLOGICAL SURVEY

SUBMIT IN TRIPLE (Other instructions verse side)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	4.70	1114 3 114	
	17 /	161060	

SUNDRY	<b>NOTICES</b>	AND	<b>REPORTS</b>	ON W	/ELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	receral . The second
1. OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME MARSH Flat Unit
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Placid Oil Co.	Marsh Flat Unit
3. ADDRESS OF OPERATOR	9. WELL NO.
600 Beck Bldg. 418 Market St., Shreveport, La.	#1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT WILDCAT
1980' FNL &. Z 1980' FEL of Sec. 29, T175-R14E, SIM	11. SEC., T., E., M., OR BLK, AND SURVEY OR ARBA-
	Sec. 29, 178-14E, SI
14. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  4751 Gr. Est. 4765 KB.	12. COUNTY OR PARISH 13. STATE Enery Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data

Nor	CE OF INTENTION TO:	SUBSEQU	ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) surf cag &	Oct. monthly report
(Other)		Completion or Recomple	of multiple completion on Well tion Report and Log form.)

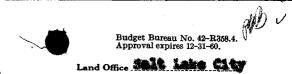
Drld. 12%" to 420', reamed out 17%" to 416' and Spudded 7:00 PM 10/23/64 set 14 jts. 13 3/8" H-40 R-2 48# ST&C csg. (419.35') @410' w/ 350 sx reg. 2% CaCl2 cement. WOC 32 hrs., nipled up &. tested to 600psi w/ air &. held. Drilled out 9" hole w/ air @ 2PM 10/27/64.

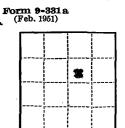
Drlg. @ 2397' midnight, Oct. 31,'64

18. I hereby certify that the foregoing is true and correct SIGNED		Placid	Oil Co.	DATE	Nov. 19, 1964
(This space for Federal or State office use)				DAIS	
APPROVED BY CONDITIONS OF APPROVAL IF ANY.	TITLE			_ DATE	

Dear Mr. Fright, Il eannot remember if you need another egy of this notice, Mr. Feight. Iff you do, I'll he glad to prepare one for you This morning we were drilling at 5134 in the Coconino, top of which was found at 4960. Very Truly yours, Aut White

3 Jacin





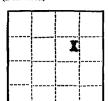
(SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	salt	Lake	
Lease No.	U-26		
Unit	sch P.	ist S	att.

NOTICE OF INTENTION TO CHANGE PLANS.  NOTICE OF INTENTION TO TEST WATER SHUT-OFF.  NOTICE OF INTENTION TO TEST WATER SHUT-OFF.  NOTICE OF INTENTION TO TEST WATER SHUT-OFF.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO ABANDON WELL.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  (I) See and See, No.)  (I'Wp.)  (I'Wp.)  (Ramge)  (I'Wp.)  (General See, No.)  (Field)  (County or Subdivision)  (State or Territory)  Really bushings  the elevation of the SCITICK HOOT above sea level is  ft.  DETAILS OF WORK  International County of Subdivision)  (State or Territory)  Really bushings  The above well was dralling with the diligence through Keywaher and into the important proposed worth  The above well was dralling with the diligence through Keywaher and into the important proposed worth  The above well was dralling with the diligence through Keywaher and into the last report that this wall was being drilled as I was a stated on the last report that this wall was being drilled as I was a stated on the last report that this wall was being drilled as I was a stated on the last report that this wall was being drilled as I was a stated on the last report that this wall was being drilled as I was a stated on the last report that this wall was being drilled as I was a stated on the last report that this wall was being drilled as I was a stated on the last report that this wall was being drilled as I was a stated on the last report that this wall was being drilled as I was a stated on the last report that this wall was being drilled as I was a stated on the last report that this wall was being drilled as I was a stated on the last report that this wall was being drilled as I was a stated on the last report that this wall was being dril	NOTICE OF INTENTION TO	DRILL		SUBSEQUI	ENT REPORT OF W	ATER SHUT-OFF.		
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Form 9-331 a (Feb. 1951)



#### (SUBMIT IN TRIPLICATE)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

A.
Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

SLC Land Office

U-061062 Lease No.

Marsh Flat

#### RECEIVED SUNDERYOFNOTIGES RAIND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL JAN 2.0.1985		SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHOULDERCAL SURVEY	¥	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILLS PRIREPROE WETTY, UTA:		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
		SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING.	<b></b>	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	4	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Marshe'	elat.	January 7th		, 19 <mark>.65</mark>
<b>7 - -</b>	is located ft. from	N line and 1980	$\mathbf{ft. from} \left\{ \begin{array}{c} \mathbf{F} \\ \mathbf{x} \end{array} \right\} $ lin	e of sec. 29
C SW NE Sec. 29	T 17 S - R 14	E SIM	()	
(¼ Sec. and Sec. No.) <b>Wildeat</b>	(Twp.) E <b>nery</b>	(Range) (Me	oridian) U <b>tah</b>	
	elly bushing	r Subdivision)	(State or Terri	tory)
The elevation of the	derrick hoor above sea lev	rel is 4765 ft.		

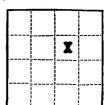
#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well has been drilled with due diligence through the month of December and to the present. Depths were as follows: 12/1/64 - 6210; 12/31/64 - 8130: 1/1/65 - 8201: 1/4/65 - 8507 Steel line TD. The well has been legged by Schlumberger, (Caliper, ES/Induction, Bore hole compensated Gamma Ray-Sonic from 8507 to surface or csg. shoe @ 412. Two Schlum wire line tests & one Johnston DST have been run (see enclosed Form 9-330). On behalf of the operator, I request permission to plug this well as per our phone conversation yesterday ie. 30-50 sack plugs across the top of Miss., Coconino-Kaibab, Glen Canyon Group, Buckhern & Approved JAN 21 1965 through esg. shoe.

> (ORIG. SGD.) R. A. SMITH .. District Engineer

I unders	tand that this plan of work must receive approval in writing by t	he Geological Survey before operations may be commenced.
Company	Placid Oil Company	
Address	2500 First Nat'l. Bank Bldg.	00 1 - 1.00
	Dallas, Texas	By I Wille White
		Title Clinton White Agent, Placid Oil Co.
,	CRIGINAL FORWARDED TO CASINA	Agent, Placid Oil Co.



#### (SUBMIT IN TRIPLICATE)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Budget Bureau No. 42-R358.4 Approval expires 12-31-60.	٤.
d Office	_

	A6		2133					
Land	Omce							
		9.16	-4	<b>4</b>				

V-061062 Lease No.

March Flat

#### RECEIVED SUNDAY NOTICES AT AND REPORTS ON WELLS

NOTICE OF INTENTION TO	TEST WATER CHINATO CHECAL SURVEY RE-DRIIS AGOT HERMATE WETY, UTAH SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF WATER SHUT-OFF. SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March	) las			Jenuary 8th	<del></del>	, 19
Well No. 1			$from_{-}$ $\begin{bmatrix} N \\ K \end{bmatrix}$	line and <b>1980</b>	ft. from $E$	line of sec.
C SM ME Sec.	29	T-175	2-14S	SIX	( ** )	
(½ Sec. and Sec.	No.)	(Twp.)	(Range)	(Merid	lian)	
(Field)	***********		ounty or Subdivi	sion)	(State or 7	Cerritory)

The elevation of the deriver above sea level is 4765 ft.

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

This will inform you that this well was plugged restorday, Jan. 7,1965 and the rig released & 2:00 PH yesterday. Pluge are as follows: (10.5% dig. mad left between all pluge) \$130-\$205 w/30em in open 8 3/4" hele; 4880-4955 v/30em class A cement in open 9"; 2590-2665 w/30em in open 9" hole: 935-1010 w/30em & 360-450 w/50em in 13 3/8" esg. across shoe & into 9" hole. Calvert's rig may be stacked on this location for several seeks but you and the SLM may be assured that the location will be cleaned up to your specifications. I can meet you for a final inspection at the drill site

after Calvert calls me.

I understand that this plan of work must receive approval in writing by the Geological Survey before of Flacid Oil Company Company 2500 First Mat'l. Bank Bidg. Address ... Dalles, Toxas Title Agent, Placid Cil Co.

See other side

PLUGS AND ADAPTERS

Length \_\_\_\_\_ Depth set \_\_\_\_

) MARK

FOLD

Heaving plug—Material

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			4	f.	1	Dallels C			
				% sediment.		~ 11			
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phon-	Johnson Tormat Tool open 80 m	ion Tester. 834 in. w/good blow	0-8507 (Medison dolomite). Initial SI 30 deer. to w. wk. Final SF 45 min.
DECEM-	Johnson Tormat Tool open 80 m Nec. 7551' of Shot of mydde	ion Tester. 834 n. w/good blow fluid = 1330' o	0-8507 (Medison dolomite). Initial SI 30 deer. to w. wk. Final SF 45 min.
EFOR-	Johnson Format Tool open 80 m Rec. 7551 of 560 of made MT 1600 F. TH	ion Tester. 834 in. w/good blow fhild - 1330' o salt mater & 53 r 44802 fare 35	0-8507 (Medison dolomite). Initial SI 30 deer. to v. wk. Final ST 45 min.  ( Water cushion, 360 of water cut mud, 21 of v. salty water (265,000 ppm Cls)
	tec. 7551' of Show of maidy MIT 1600 F. IN	Third 1330 a salt mater & 53 P Luso, TSIP 35	Mater cushion, 360° of water cut mud, 21° of v. salty water (265,000 ppm Cls) 77, IFP 2825, FFP 3591, ESIP 3604, FMP
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MARIN





Branch of Oil and Gas Operations 8416 Federal Building

Salt Lake City, Utah, 84111

January 21, 1965

91 D

Mr. Clinton P. White 1731 Forest Avenus Durango, Colorado 81301

Dear Clint:

We've distributed approved copies of the "Notice of Intention to Abandon" for the Placid March Flat Unit well 1, lease Utah 061602, as requested in your letter of January 19.

As you know, we cannot approve the "Subsequent Report of Abandonment" until the location is cleaned, leveled, and restored as near as possible to its original condition. We do not approve locations where the rig is stacked at the well site even though the other location work has been done.

When the rig has been moved and the location is ready for inspection, please contact us and we will make every effort to look at the location and forward our approval at the earliest possible date. It will not be necessary for you to accompany us during our inspection of the well site.

The postage included with your letter of January 19 is enclosed.

Sincerely yours,

Rodney A. Smith, District Engineer

Enclosures

cc: Utah O&G Commission

#### January 25, 1965

#### MEMO TO THE COMMISSIONERS:

Re: PIACID OIL COMPANY
Marsh Flat Unit #1
Sec. 29, T. 17 S., R. 14 E.
Emery County, Utah

On January 6, 1965, I visited the above location while the operator ran the final DST and was plugging the well.

The following information was received:

T. D. 8517 (Log) in Mississippian.

Final DST (8105 T.D.) Recovered 7030' salt water.

Formation	Sample Tops	Log Tops
Navajo	2610	2610
Kayenta	2870	2870
Wingate		3100
Chinle		3430
Moenkupi		3935
Sinbad		4400
Sinb <b>i</b> d Lm.		4460
L. Moenkapi		4500
Kaibab		4812
Coconino		4933
Cutler Facies (Or. Rock)		5200
Rico (Wolf Camp Carb.)		5393
Hermosa (1st Lm.)	6185	6190
1st Bla Sh.	6355	6 <b>2</b> 58
Evaporite	6770-6970	6730-7000
L. Penn. (L. Hermosa)		7265
Unnamed Ss.		7500
Miss. (Madison)		8160
T.D.		8517

The following plugs were run in the well:

Тор	<u>Depth</u>	<u>Plug</u>
Miss.	8160	8205-8130
Coconino	4933	4955-4880
Navajo	2610	2665-2590
Buckhorn		
Morrison }		1010-935
13-5/8" casing	412	437-387
Surface		8 sacks

January 25, 1965

Page Two

Water was encountered in this well in several places. Two samples were tested with the following results:

Test #1 2743-45 Water contained 1100 ppm Chlorides and

1815 ppm Nac1.

Test #2 2635-37 Water contained 900 ppm Chlorides and

1485 ppm Nacl.

HARVEY L. COONTS PETROLEUM ENGINEER

#### HLC:pcp

cc: Rodney Smith, Dist. Engr.
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

#### March 25, 1965

Placid Oil Company 600 Beck Building Shreveport, Louisiana

> Re: Well Wo. Marsh Flat Unit #1, Sec. 29, T. 17 S., R. 14 E., Emery County, Utsh.

#### Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kgw